

Delivery Price Schedule

Effective from **1 April 2017**

The prices in this schedule are used to charge electricity retailers for the delivery of electricity in the Waitaki region serviced by Network Waitaki. Electricity retailers determine how to allocate this cost together with energy, metering and other retail costs when setting the retail prices that appear in an end consumer's power account.

Code	Description	Units	Effective 1 April 2016				Effective 1 April 2017				Number of consumers
			Distribution	Pass-through	Delivery Price	Non-discretionary discount	Distribution	Pass-through	Delivery Price	Non-discretionary discount	
RESIDENTIAL LOW FIXED CHARGE / Price category code: RL											
RLU	Daily Price - Uncontrolled	\$/connection/day	0.0952	0.0548	0.1500	0.15825	0.0952	0.0548	0.1500	0.1400	538
RLC	Daily Price - Controlled	\$/connection/day	0.0952	0.0548	0.1500	0.16551	0.0952	0.0548	0.1500	0.1900	3638
RLUD	Day Volume - Uncontrolled	\$/kWh	0.07493	0.03003	0.10496		0.07643	0.04203	0.11846		
RLCD	Day Volume - Controlled	\$/kWh	0.07493	0.03003	0.10496		0.07643	0.03003	0.10646		
RLUN	Night Volume - Uncontrolled	\$/kWh	0.00772	0.00309	0.01081		0.00772	0.01509	0.02281		
RLCN	Night Volume - Controlled	\$/kWh	0.00772	0.00309	0.01081		0.00772	0.00309	0.01081		
GENERAL CONNECTIONS / Price category code: GC											
15U	0 - 15kVA - Uncontrolled	\$/connection/day	0.3047	0.2161	0.5208	0.15825	0.5144	0.3112	0.8256	0.1400	1542
15C	0 - 15kVA Controlled	\$/connection/day	0.2680	0.0834	0.3514	0.16551	0.4123	0.1125	0.5248	0.1900	4932
30U	16 - 30kVA - Uncontrolled	\$/connection/day	0.3398	0.4054	0.7452	0.23416	0.5737	0.5838	1.1575	0.2200	455
30C	16 - 30kVA Controlled	\$/connection/day	0.3047	0.2726	0.5773	0.24030	0.4687	0.3681	0.8368	0.2600	217
50U	31 - 50kVA - Uncontrolled	\$/connection/day	0.4453	0.4613	0.9066	0.33208	0.7517	0.6643	1.4160	0.2900	619
50C	31 - 50kVA Controlled	\$/connection/day	0.4219	0.3286	0.7505	0.33356	0.6489	0.4436	1.0925	0.3600	153
100	51 - 100kVA	\$/connection/day	0.5625	0.5923	1.1548	0.44192	0.9495	0.8529	1.8024	0.5000	330
200	101 - 200kVA	\$/connection/day	1.0899	0.9928	2.0827	0.92219	1.8398	1.4296	3.2694	0.9800	112
300	201 - 300kVA	\$/connection/day	1.4532	1.2624	2.7156	1.22326	2.4530	1.8178	4.2708	1.3000	48
500	301 - 500kVA	\$/connection/day	1.9454	1.8632	3.8086	1.70649	3.2838	2.6829	5.9667	1.7400	23
750	501 - 750kVA	\$/connection/day	2.8712	2.7027	5.5739	2.50633	4.8467	3.8918	8.7385	2.5700	7
WATAD	Day volume	\$/kWh	0.06597	0.02868	0.09465		0.06119	0.02718	0.08837		
WATAN	Night volume	\$/kWh	0.00680	0.00295	0.00975		0.00680	0.00295	0.00975		
LARGE COMMERCIAL / Price category code: LC (750 kVA +)											
LC	Daily fixed price	\$/con/day	0.0000	0.0000	0.0000	0.0000	1.8398	0.0000	1.8398	2.5700	0
LCCAP	Daily capacity price	\$/kVA/day	0.0000	0.0000	0.0000	0.0000	0.0751	0.0639	0.1390	0.0000	
LCDEM	Daily demand price	\$/kW/day	0.0000	0.0000	0.0000	0.0000	0.1235	0.2213	0.3448	0.0000	
INDIVIDUALLY ASSESSED / Price category code: IND											
IND											30

Note: All prices exclude GST

Notes:

- All Charges** are GST exclusive. GST is payable in addition to the charges.
- The price movement amounts to an **average** overall 1.4% increase mainly as a result of pass-through cost which consist of rates, levies and transmission related charges that amounts to 2%. As a result of a **rebalancing** of the **fixed** (\$/con/day) and **volume** (\$/kWh) price components consumers will be impacted differently depending on their electricity usage patterns. More information on how prices are determined is published in our **pricing methodology** which is available on our website on www.networkwaitaki.co.nz.
- Eligibility for the "Residential Low Fixed Charge"** price category requires that the premises must be the consumer's principal place of residence as defined in the Electricity Industry Act 2010.
- Volume prices** are based on volumes metered at the Grid Exit Points supplying the network.
- A **new load group category** will be introduced from 1 April 2017 to cater for very large consumers with connections higher than 750kVA. **Daily capacity prices** are based on contracted capacity and **daily demand prices** are applied to an assessed demand level.
- Distribution and Pass-through prices** are charged in respect of each site and electricity retailers are invoiced monthly in arrears. Fixed prices accrue on a daily basis at the rate of 1/365th of the annual amount due.
- Network Waitaki's **annual discount** to consumers is comprised of a non-discretionary and a discretionary component. The non-discretionary component is a guaranteed amount that will be discounted to consumers in the various load groups listed and will be payable in **March or April 2018**. The balance of the targeted discount shown in the Statement of Corporate Intent is the discretionary component, and the magnitude of this component will be determined by trading conditions during the year.
- Discounts will be payable in March or April 2018 based on the **number of days that the installation has been connected** within a specific load group during the preceding 12 months.