

Network Waitaki advises that wholesale charges to electricity retailers will change from 1 April 2013:

Fixed Cha	arges			ges (excl GST)  From 1 April 2013				No of
Code	Load Group Description	Current	Changes	New (\$)		Non-Discretionary Discount		Consumers
DLU15U	Domestic Low User 15U (previously DLU)	34.75	_	Per Annum 34.75	<b>Per Day</b> 0.09521	Per Annum 29.75	Per Day 0.08151	41
DLU15C	Domestic Low User 15C (previously DLU)	34.75	_	34.75	0.09521	29.75	0.08151	287
DLU30U	Domestic Low User 30U (previously DLU)	34.75	-	34.75	0.09521	29.75	0.08151	
DLU30C	Domestic Low User 30C (previously DLU)	34.75	-	34.75	0.09521	29.75	0.08151	3
DLU50U	Domestic Low User 50U (previously DLU)	34.75	-	34.75	0.09521	29.75	0.08151	
DLU50C	Domestic Low User 50C (previously DLU)	34.75	-	34.75	0.09521	29.75	0.08151	
15U	0 - 15kVA	96.34	-	96.34	0.26395	91.34	0.25025	171
15C	0 - 15kVA Controlled	84.75	-	84.75	0.23219	79.75	0.21849	556
30U	16 - 30kVA	107.45	-	107.45	0.29438	99.93	0.27378	48
30C	16 - 30kVA Controlled	96.34	-	96.34	0.26395	91.34	0.25025	18
50U	31 - 50kVA	140.80	-	140.80	0.38575	130.94	0.35875	68
50C	31 - 50kVA Controlled	133.39	-	133.39	0.36545	128.39	0.35175	12
100	51 - 100kVA	177.86	-	177.86	0.48729	165.41	0.45318	27
200	101 - 200kVA	344.60	-	344.60	0.94411	320.48	0.87802	8
300	201 - 300kVA	459.46	-	459.46	1.25879	427.30	1.17068	4
500	301 - 500kVA	615.09	-	615.09	1.68518	572.03	1.56722	1
750	501 - 750kVA	907.81	-	907.81	2.48715	807.95	2.21356	
IND	Individually Assessed							2
Variable ( Note: The	Charges variable charges shown will apply to custor	mers in all o	f the load groups	listed above with the	e exception o	of IND.		
	Variable day charge 7am - 11pm	6.35900	0.00700	6.36600	cents per kV	Vhr		
	Variable Night Charge 11pm - 7am	0.65500	0.00100		cents per kV	Vhr		
Fixed Cha	arges	<u>'</u>	ransmission Cha	rges (excl GS1)  From 1 April	2013	ı		
Code	Load Group Description	Current	Changes	New (\$)				Consumers
		Janent		Per Annum	Per Day			- Consumers
DLU15U	Domestic Low User 15U (previously DLU)	20.00	-	20.00	0.05479			4:
DLU15C	Domestic Low User 15C (previously DLU)	20.00	-	20.00	0.05479			287
DLU30U	Domestic Low User 30U (previously DLU)	20.00	-	20.00	0.05479			
DLU30C	Domestic Low User 30C (previously DLU)	20.00	-	20.00	0.05479			3
DLU50U	Domestic Low User 50U (previously DLU)	20.00	-	20.00	0.05479			
DLU50C	Domestic Low User 50C (previously DLU)	20.00	-	20.00	0.05479			
15U	0 - 15kVA	67.45	-	67.45	0.18479			17:
15C	0 - 15kVA Controlled	20.00	-	20.00	0.05479			556
30U	16 - 30kVA	76.34	-	76.34	0.20915			48
30C	16 - 30kVA Controlled	28.89	-	28.89	0.07915			18
50U	31 - 50kVA	96.34	-	96.34	0.26394			68
50C	31 - 50kVA Controlled	48.89	-	48.89	0.13394			12
100	51 - 100kVA	143.13	-	143.13	0.39214			27
200	101 - 200kVA	286.26	-	286.26	0.78429			8
300	201 - 300kVA	382.60	-	382.60	1.04823			2
500	301 - 500kVA	597.30	-	597.30	1.63644			1
750	501 - 750kVA	897.33	-	897.33	2.45843			
IND	Individually Assessed							2
Variable (	· ·							
Note: The	<ul> <li>variable charges shown will apply to custor</li> <li>Variable day charge 7am - 11pm</li> </ul>							
		0.23541	0.03856					
	Variable Night Charge 11pm - 7am				•	vnr		
F: 1.01		otal Distrib	ution and Transn I	nission Charges (ex		"		
Fixed Charges				From 1 A		Non-Discretionary Discount		No of
Code	Load Group Description	Current	Changes	New (\$	•		•	Consumers
				Per Annum	Per Day	Per Annum	Per Day	
DLU15U	Domestic Low User 15U (previously DLU)	54.75	-	54.75	0.15000	29.75	0.08151	41
DLU15C	Domestic Low User 15C (previously DLU)	54.75	-	54.75	0.15000	29.75	0.08151	287
DLU30U	Domestic Low User 30U (previously DLU)	54.75	_	54.75	0.15000	29.75	0.08151	
			Ī					,
DLU30C	Domestic Low User 30C (previously DLU)	54.75	_	54.75	0.15000	29.75	0.08151	3
DLU50U	Domestic Low User 50U (previously DLU)	54.75	-	54.75	0.15000	29.75	0.08151	
DLU50C	Domestic Low User 50C (previously DLU)	54.75	-	54.75	0.15000	29.75	0.08151	
15U	0 - 15kVA	163.79	-	163.79	0.44874	91.34	0.25025	171
15C	0 - 15kVA Controlled	104.75	_	104.75	0.28699	79.75	0.21849	556
30U	16 - 30kVA	183.79		183.79		99.93		48
			Ī -		0.50353		0.27378	
30C	16 - 30kVA Controlled	125.23	-	125.23	0.34309	91.34	0.25025	18
50U	31 - 50kVA	237.14	-	237.14	0.64970	130.94	0.35875	68
50C	31 - 50kVA Controlled	182.28	-	182.28	0.49939	128.39	0.35175	12
100	51 - 100kVA	320.99	-	320.99	0.87943	165.41	0.45318	27
200	101 - 200kVA	630.86		630.86			0.87802	
			· ·		1.72839	320.48		
300	201 - 300kVA	842.06	· -	842.06	2.30702	427.30	1.17068	•
500	301 - 500kVA	1,212.39	-	1,212.39	3.32162	572.03	1.56722	:
750	501 - 750kVA	1,805.14	-	1,805.14	4.94558	807.95	2.21356	
, 50		Ī	I					2
IND	Individually Assessed							4
IND	•							
ND <b>/ariable (</b>	Charges	mers in all o	f the load groups	listed above with the	excention o	of IND		
ND <b>/ariable (</b>	Charges e variable charges shown will apply to custor							
ND <b>/ariable (</b>	Charges	mers in all o 8.64403 0.89041	f the load groups 0.38178 0.03956	9.02581	e exception c	Vhr		

1. During the previous year Network Waitaki has experienced increasing costs in the operation of its network. These include increases in local body rates, fuel, labour and regulatory levies. In order that it may continue to operate a safe and reliable electricity distribution network, the Board of Network Waitaki has deemed it necessary to increase line charge tariffs to reflect these increasing costs. On average the distribution component of Network Waitaki's line charge has increased, in line with CPI, by 1.37%. Transpower has also increased its transmission charges to Network Waitaki and these are reflected in an average increase of 10.25% in the transmission component of Network Waitaki's line charge tariffs. Overall charges have increased by 4.10%.

0.92997 cents per kWhr

- 2. Consumers can determine what load group they are in from the monthly account they receive from their electricity retailer. Most households will be in a Domestic Low User ("DLU") group (all of which have the same line charge), or either of the 0 – 15 kVA or 0 – 15 kVA Controlled load groups.
- 3. In order to make it easier for electricity retailers to manage their systems, Network Waitaki has divided its Domestic Low User ("DLU") consumers into the new sub-groups DLU15U, DLU15C, DLU30U, DLU30C, DLU50U, DLU50C. These sub-groups all have the same line charge and will receive the same discount and there will no impact from this change on consumers. These DLU tariffs are only available for a consumer's primary domestic residence.
- Variable charges are based on metering and reconciliation at the Grid Exit Point reduced by the declared network loss rate.

0.03956

- Distribution and Transmission charges are charged in respect of each site. Charges are invoiced to electricity retailers monthly in arrears. Fixed charges accrue on a daily basis at the rate of 1/365<sup>th</sup> of the annual amount due. From time to time, the charges above may be subject to discounts.
- Network Waitaki's annual discount to consumers is comprised of a non-discretionary and a discretionary component. The non-discretionary component is a guaranteed amount that will be discounted to consumers in the various load groups listed and will be payable in March 2014. The balance of the targeted discount shown in the Statement of Corporate Intent is the discretionary component, and the magnitude of this component will be determined by trading conditions during the year.
- 7. Discounts will be payable in March 2014 based on the number of days that the installation has been connected within a specific load group during the

- preceding 12 months and will be payable to the connected consumer at that installation on the day that the discretionary discount is declared.
- 8. Full terms and conditions detailed in the Use of System Agreement take precedence over the above summary. A standard Use of System Agreement is available at www.networkwaitaki.co.nz. This schedule is provided pursuant to Clause 2.4.18 and 2.4.19 of the Commerce Commission's Electricity Distribution Information Disclosure Determination 2012.

## **Network Waitaki Ltd**

31 January 2013