

Network Waitaki advises that wholesale charges to electricity retailers will change from 1 April 2011:

Distribution Charges (excl GST)											
Fixed Charges				From 1 April 2011				No of			
Code	Load Group Description	Current	Changes	New	(\$)	Non-Discretio	nary Discount	Consumers			
				Per Annum	Per Day	Per Annum	Per Day				
DLU	Domestic Low User	34.75	-	34.75	0.09495	25.85	0.07063	3,278			
15U	0 - 15kVA	94.90	1.44	96.34	0.26323	79.96	0.21847	1,526			
15C	0 - 15kVA Controlled	87.60	1.33	88.93	0.24298	80.03	0.21866	5,538			
30U	16 - 30kVA	105.85	1.60	107.45	0.29358	89.18	0.24367	438			
30C	16 - 30kVA Controlled	94.90	1.44	96.34	0.26323	86.71	0.23692	192			
50U	31 - 50kVA	142.35	(1.55)	140.80	0.38470	116.86	0.31929	649			
50C	31 - 50kVA Controlled	135.05	(1.66)	133.39	0.36446	120.05	0.32801	119			
100	51 - 100kVA	178.85	(0.99)	177.86	0.48596	147.62	0.40334	253			
200	101 - 200kVA	343.10	1.50	344.60	0.94153	286.02	0.78148	72			
300	201 - 300kVA	459.90	(0.44)	459.46	1.25536	381.35	1.04194	45			
500	301 - 500kVA	616.85	(1.76)	615.09	1.68058	510.52	1.39487	18			
750	501 - 750kVA	908.85	(1.04)	907.81	2.48036	753.48	2.05869	2			
IND	Individually Assessed										
Variable	e Charges										
Note: Th	ne variable charges shown will apply to o	customers in	n all of the load g	groups listed al	bove with th	e exception of II	ND.				
DLU	Variable day charge 7am - 11pm	6.35200	(0.54000)	5.81200	cents per	kWhr					
DLU	Variable Night Charge 11pm - 7am	0.65500	(0.05600)	0.59900	cents per	kWhr					
All other load groups except IND											
	Variable day charge 7am - 11pm	5.42500	0.38700	5.81200	cents per	kWhr					
	Variable Night Charge 11pm - 7am	0.55900	0.04000	0.59900	cents per	kWhr					

		Tra	ansmission Char	ges (excl GST)	
Fixed Charges				From 1 April 2011		
Code	Load Group Description	Current	Changes	New (\$)		Consumers
				Per Annum	Per Day	
DLU	Domestic Low User	20.00	-	20.00	0.05465	3,278
15U	0 - 15kVA	80.30	(12.85)	67.45	0.18429	1,526
15C	0 - 15kVA Controlled	32.85	(12.85)	20.00	0.05465	5,538
30U	16 - 30kVA	94.90	(18.56)	76.34	0.20858	438
30C	16 - 30kVA Controlled	57.45	(28.56)	28.89	0.07894	192
50U	31 - 50kVA	127.75	(31.41)	96.34	0.26323	649
50C	31 - 50kVA Controlled	80.30	(31.41)	48.89	0.13358	119
100	51 - 100kVA	189.80	(46.67)	143.13	0.39107	253
200	101 - 200kVA	379.60	(93.34)	286.26	0.78214	72
300	201 - 300kVA	507.35	(124.75)	382.60	1.04536	45
500	301 - 500kVA	792.05	(194.75)	597.30	1.63197	18
750	501 - 750kVA	1,189.90	(292.57)	897.33	2.45173	2
IND	Individually Assessed					
Variable	e Charges					
Note: Th	ne variable charges shown will apply to	customers i	n all of the load of	roups listed al	oove with the	e exception of IND.
DLU	Variable day charge 7am - 11pm	2.52400	(0.85704)		cents per l	
DLU	Variable Night Charge 11pm - 7am	0.26100	(0.08927)	0.17173	cents per l	kWhr
All othe	er load groups except IND					
	Variable day charge 7am - 11pm	1.62100	0.04596	1.66696	cents per l	kWhr
1	Variable Night Charge 11pm - 7am	0.16700	0.00473	0.17173	cents per l	kWhr

Notes

- Network Waitaki determines the allocation of each site to a load group as described in the Use of System Agreement. The DLU group is available for a consumer's
- Variable charges are based on metering and reconciliation at the Grid Exit Point reduced by the declared network loss rate. The additional variable charges for sites in the "Domestic Low User" load group are based on site metering information reported by electricity retailers.
- Distribution and Transmission charges are charged in respect of each site. Charges are invoiced to electricity retailers monthly in arrears. Fixed charges accrue on a daily basis at the rate of 1/366th of the annual amount due to a leap year. From time to time, the charges above may be subject to discounts. 3.
- Network Waitaki's annual discount to consumers will now comprise of a non-discretionary and a discretionary component. The non-discretionary component is a guaranteed amount that will be discounted to consumers in the various load groups listed and will be payable in March 2012. The balance of the targeted discount shown in the Statement of Corporate Intent is the discretionary component, and the magnitude of this component will be determined by trading conditions during
- Discounts will be payable in March 2012 based on the number of days that the installation has been connected within a specific load group during the preceding 12 months and will be payable to the connected consumer at that installation on the day that the discretionary discount is declared.
- Full terms and conditions detailed in the Use of System Agreement take precedence over the above summary. A standard Use of System Agreement is available at www.networkwaitaki.co.nz. This schedule is provided pursuant to Regulation 27 of the Electricity Information Disclosure Requirements 2004.