

**Delivery Price Schedule for Network Waitaki Limited**  
Effective from 1 April 2019

The prices in this schedule are used to charge electricity retailers for the delivery of electricity in the Waitaki region serviced by Network Waitaki. Electricity retailers determine how to allocate this cost together with energy, metering and other retail costs when setting the retail prices that appear in an end consumer's power account.

Code	Description	Units	Effective 1 April 2018			Effective 1 April 2019			Number of consumers
			Distribution	Pass-through	Delivery Price	Distribution	Pass-through	Delivery Price	
<b>RESIDENTIAL LOW FIXED CHARGE / Price category code: RL (0 - 15 kVA)</b>									
RLU	Daily Price - Uncontrolled	\$/connection/day	0.0952	0.0548	<b>0.1500</b>	0.0949	0.0546	<b>0.1495</b>	558
RLC	Daily Price - Controlled	\$/connection/day	0.0952	0.0548	<b>0.1500</b>	0.0949	0.0546	<b>0.1495</b>	3,744
RLUD	Day Volume - Uncontrolled	\$/kWh	0.08301	0.03721	<b>0.12022</b>	0.08637	0.03795	<b>0.12432</b>	
RLCD	Day Volume - Controlled	\$/kWh	0.08301	0.02545	<b>0.10846</b>	0.08637	0.02494	<b>0.11131</b>	
RLUN	Night Volume - Uncontrolled	\$/kWh	0.00838	0.01336	<b>0.02174</b>	0.00872	0.01363	<b>0.02235</b>	
RLCN	Night Volume - Controlled	\$/kWh	0.00838	0.00262	<b>0.01101</b>	0.00872	0.00257	<b>0.01129</b>	
<b>GENERAL CONNECTIONS / Price category code: GC</b>									
15U	0 - 15kVA - Uncontrolled	\$/connection/day	0.5762	0.3112	<b>0.8874</b>	0.8128	0.3104	<b>1.1232</b>	1,649
15C	0 - 15kVA Controlled	\$/connection/day	0.4737	0.1125	<b>0.5862</b>	0.6762	0.1122	<b>0.7884</b>	4,850
30U	16 - 30kVA - Uncontrolled	\$/connection/day	0.6674	0.5838	<b>1.2512</b>	0.9580	0.5822	<b>1.5402</b>	468
30C	16 - 30kVA Controlled	\$/connection/day	0.5624	0.3681	<b>0.9305</b>	0.8214	0.3671	<b>1.1885</b>	215
50U	31 - 50kVA - Uncontrolled	\$/connection/day	0.9529	0.6643	<b>1.6172</b>	1.6212	0.6625	<b>2.2837</b>	624
50C	31 - 50kVA Controlled	\$/connection/day	0.8500	0.4436	<b>1.2936</b>	1.4846	0.4424	<b>1.9270</b>	154
100	51 - 100kVA	\$/connection/day	1.2819	0.8529	<b>2.1348</b>	3.0925	0.8506	<b>3.9431</b>	343
200	101 - 200kVA	\$/connection/day	2.4101	1.4296	<b>3.8397</b>	5.9304	1.4257	<b>7.3561</b>	120
300	201 - 300kVA	\$/connection/day	3.3851	1.8178	<b>5.2029</b>	8.4038	1.8128	<b>10.2166</b>	49
500	301 - 500kVA	\$/connection/day	5.9109	2.6829	<b>8.5938</b>	21.0054	2.6756	<b>23.6810</b>	23
750	501 - 750kVA	\$/connection/day	6.8338	3.8918	<b>10.7256</b>	26.3470	3.8812	<b>30.2282</b>	9
WATAD	Day volume	\$/kWh	0.06375	0.02304	<b>0.08679</b>	0.05737	0.02239	<b>0.07976</b>	
WATAN	Night volume	\$/kWh	0.00708	0.00250	<b>0.00958</b>	0.00638	0.00243	<b>0.00881</b>	
<b>LARGE COMMERCIAL / Price category code: LC (750 kVA +)</b>									
LC	Daily fixed price	\$/con/day	1.8398	0.0000	<b>1.8398</b>	2.6238	0.0000	<b>2.6238</b>	-
LCCAP	Daily capacity price	\$/kVA/day	0.1059	0.0639	<b>0.1698</b>	0.1167	0.0703	<b>0.1870</b>	
LCDEM	Daily demand price	\$/kW/day	0.1235	0.2074	<b>0.3309</b>	0.1361	0.2281	<b>0.3642</b>	
<b>INDIVIDUALLY ASSESSED / Price category code: IND</b>									
IND									32

**Notes:**

All Charges are GST exclusive. GST is payable in addition to the charges.

The price movement amounts to an **average** overall 4.2% increase mainly as a result of increased operational and capital expenditure. As a result of a **rebalancing** of the **fixed** (\$/con/day) and **volume** (\$/kWh) price components consumers will be impacted differently depending on their electricity usage patterns. More information on how prices are determined is published in our **pricing methodology** which is available on the Network Waitaki Ltd website ([www.networkwaitaki.co.nz](http://www.networkwaitaki.co.nz)).

**Eligibility for the "Residential Low Fixed Charge"** price category requires that the premises must be the consumer's principal place of residence as defined in the Electricity Industry Act 2010.

**Volume (kWh) prices** are based on volumes metered at the Grid Exit Points supplying the network. All metered loads should be grossed up using the appropriate loss factor to arrive at the chargeable GXP volume. Different rates are applied for "day volume" (07:00 am until 11:00 pm) and for "night volume" (11:00 pm until 07:00 am the next morning).

**Large Commercial (LC)** load group with connections higher than 750kVA: **Daily capacity prices** are based on contracted capacity and **daily demand prices** are applied to an assessed demand level.

**Distribution and Pass-through prices** are charged in respect of each site and electricity retailers are invoiced monthly in arrears. Fixed prices accrue on a daily basis at the rate of 1/365<sup>th</sup> of the annual amount due, or 1/366<sup>th</sup> during a financial year that includes a leap day.

**Pass-through prices** consist of Transmission prices, rates and regulatory levies.

Network Waitaki Ltd's **annual discount** to consumers is comprised of a fixed and variable component. The amount of the variable component is determined taking the discount formula into account and the result will be announced in March 2019. The discount formula is available on the Network Waitaki Ltd website.

Discounts will be payable in March or April 2019 based on the **number of days that the installation has been connected** within a specific load group during the preceding 12 months. The discount methodology is available on the Network Waitaki Ltd website.