DELIVERY PRICE SCHEDULE FOR NETWORK WAITAKI

EFFECTIVE FROM 1 APRIL 2021

The prices in this schedule are used to charge electricity retailers for the delivery of electricity in the Waitaki region serviced by Network Waitaki. Electricity retailers determine how to allocate this cost together with energy, metering and other retail costs when setting the retail prices that appear in an end consumer's power account.

			Effective 1 April 2020			Effective 1 April 2021			
Code	Description	Units	Distribution	Pass-through	Delivery Price	Distribution	Pass-through	Delivery Price	No. of Consumers
RESIDE	NTIAL LOW FIXED CHARG	E / Price category	code: RL (0	- 15 kVA)		'	'		•
RLU	Daily Price - Uncontrolled	\$/connection/day	0.0952	0.0548	0.1500	0.0952	0.0548	0.1500	807
RLC	Daily Price - Controlled	\$/connection/day	0.0952	0.0548	0.1500	0.0952	0.0548	0.1500	4,386
RLUD	Day Volume - Uncontrolled	\$/kWh	0.09024	0.03795	0.12819	0.09333	0.03907	0.13240	
RLCD	Day Volume - Controlled	\$/kWh	0.09024	0.02494	0.11518	0.09333	0.02568	0.11901	
RLUN	Night Volume - Uncontrolled	\$/kWh	0.00911	0.01363	0.02274	0.00942	0.01403	0.02345	
RLCN	Night Volume - Controlled	\$/kWh	0.00911	0.00257	0.01168	0.00942	0.00265	0.01207	
GENER	AL CONNECTIONS / Price	category code: G	С						
15U	0 - 15kVA - Uncontrolled	\$/connection/day	0.8964	0.3112	1.2076	1.1743	0.3263	1.5006	1,688
15C	0 - 15kVA - Controlled	\$/connection/day	0.6897	0.1125	0.8022	1.0132	0.1515	1.1647	4,106
30U	16 - 30kVA - Uncontrolled	\$/connection/day	1.0313	0.5838	1.6151	1.5932	0.6243	2.2175	464
30C	16 - 30kVA - Controlled	\$/connection/day	0.8842	0.3681	1.2523	1.3660	0.4498	1.8158	200
50U	31 - 50kVA - Uncontrolled	\$/connection/day	1.7453	0.6643	2.4096	2.6840	0.8117	3.4957	622
50C	31 - 50kVA - Controlled	\$/connection/day	1.5982	0.4436	2.0418	2.4770	0.5420	3.0190	154
100	51 - 100kVA	\$/connection/day	3.3292	0.8529	4.1821	5.0266	1.0743	6.1009	360
200	101 - 200kVA	\$/connection/day	6.3843	1.4296	7.8139	10.0224	2.1346	12.1570	126
300	201 - 300kVA	\$/connection/day	9.0470	1.8178	10.8648	15.0167	3.2520	18.2687	55
500	301 - 500kVA	\$/connection/day	22.6130	2.6829	25.2959	27.0678	6.1756	33.2434	25
750	501 - 750kVA	\$/connection/day	28.3635	3.8918	32.2553	41.7388	9.2116	50.9504	12
WATAD	Day volume	\$/kWh	0.05737	0.02239	0.07976	0.04762	0.02118	0.06880	
WATAN	Night volume	\$/kWh	0.00638	0.00243	0.00881	0.00530	0.00230	0.00760	
LARGE	COMMERCIAL / Price cate	gory code: LC (75	0 kVA +)						
LC	Daily fixed price	\$/connection/day	2.8246	0.0000	2.8246	1.8417	0.0000	1.8417	0
LCCAP	Daily capacity price	\$/kVA/day	0.1256	0.0705	0.1961	0.0755	0.0641	0.1396	
LCDEM	Daily demand price	\$/kW/day	0.1465	0.2287	0.3752	0.1242	0.2219	0.3461	
INDIVID	DUALLY ASSESSED / Price (ategory code: IN	D						
IND									31

NOTES:

All Charges are GST exclusive. GST is payable in addition to the charges.

The price movement amounts to an average overall 4.5% increase mainly as a result of increased operational and capital expenditure. This increase is necessary to allow Network Waitaki to operate efficiently and target a secure and reliable supply of electricity through appropriate levels of investment. Consumers will be impacted differently based on their usage patterns as the adjustment has been applied as an increase to the fixed (\$/connection) component and volume (\$/kWh) component of Low Fixed Charge price plans and a reduction to the volume component (\$/kWh) of standard price plans. More information on how prices are determined is published in our pricing methodology which is available on the Network Waitaki website (www.networkwaitaki.co.nz).

Eligibility for the "Residential Low Fixed Charge" price category requires that the premises must be the consumer's principal place of residence as defined in the Electricity Industry Act 2010.

Volume (kWh) prices are based on volumes metered at the Grid Exit Points supplying the network. All metered loads should be grossed up using the appropriate loss factor to arrive at the chargeable GXP volume.

Note: All prices are exclusive of GST.

Different rates are applied for "day volume" (07:00 a.m. until 11:00 p.m.) and for "night volume" (11:00 p.m. until 07:00 a.m. the next morning).

Large Commercial (LC) load group with connections higher than 750kVA: Daily capacity prices are based on contracted capacity and daily demand prices are applied to an assessed demand level.

Distribution and Pass-through prices are charged in respect of each site and electricity retailers are invoiced monthly in arrears. Fixed prices accrue on a daily basis at the rate of 1/365th of the annual amount due, or 1/366th during a financial year that includes a leap day.

Pass-through prices consist of transmission prices, rates and regulatory levies.

Network Waitaki pays an **annual discount** to consumers. Discounts will be payable based on the **number of days the installation has been connected** within a specific load group. The discount methodology is available on the Network Waitaki website.

