

# DELIVERY PRICE SCHEDULE FOR NETWORK WAITAKI

EFFECTIVE FROM 1 APRIL 2020

The prices in this schedule are used to charge electricity retailers for the delivery of electricity in the Waitaki region serviced by Network Waitaki. Electricity retailers determine how to allocate this cost together with energy, metering and other retail costs when setting the retail prices that appear in an end consumer's power account.

Code	Description	Units	Effective 1 April 2019			Effective 1 April 2020			No. of Consumers
			Distribution	Pass-through	Delivery Price	Distribution	Pass-through	Delivery Price	
<b>RESIDENTIAL LOW FIXED CHARGE / Price category code: RL (0 - 15 kVA)</b>									
RLU	Daily Price - Uncontrolled	\$/connection/day	0.0949	0.0546	<b>0.1495</b>	0.0952	0.0548	<b>0.1500</b>	753
RLC	Daily Price - Controlled	\$/connection/day	0.0949	0.0546	<b>0.1495</b>	0.0952	0.0548	<b>0.1500</b>	4,433
RLUD	Day Volume - Uncontrolled	\$/kWh	0.08637	0.03795	<b>0.12432</b>	0.09024	0.03795	<b>0.12819</b>	
RLCD	Day Volume - Controlled	\$/kWh	0.08637	0.02494	<b>0.11131</b>	0.09024	0.02494	<b>0.11518</b>	
RLUN	Night Volume - Uncontrolled	\$/kWh	0.00872	0.01363	<b>0.02235</b>	0.00911	0.01363	<b>0.02274</b>	
RLCN	Night Volume - Controlled	\$/kWh	0.00872	0.00257	<b>0.01129</b>	0.00911	0.00257	<b>0.01168</b>	
<b>GENERAL CONNECTIONS / Price category code: GC</b>									
15U	0 - 15kVA - Uncontrolled	\$/connection/day	0.8128	0.3104	<b>1.1232</b>	0.8964	0.3112	<b>1.2076</b>	1,642
15C	0 - 15kVA - Controlled	\$/connection/day	0.6762	0.1122	<b>0.7884</b>	0.6897	0.1125	<b>0.8022</b>	4,147
30U	16 - 30kVA - Uncontrolled	\$/connection/day	0.9580	0.5822	<b>1.5402</b>	1.0313	0.5838	<b>1.6151</b>	462
30C	16 - 30kVA - Controlled	\$/connection/day	0.8214	0.3671	<b>1.1885</b>	0.8842	0.3681	<b>1.2523</b>	208
50U	31 - 50kVA - Uncontrolled	\$/connection/day	1.6212	0.6625	<b>2.2837</b>	1.7453	0.6643	<b>2.4096</b>	622
50C	31 - 50kVA - Controlled	\$/connection/day	1.4846	0.4424	<b>1.9270</b>	1.5982	0.4436	<b>2.0418</b>	158
100	51 - 100kVA	\$/connection/day	3.0925	0.8506	<b>3.9431</b>	3.3292	0.8529	<b>4.1821</b>	350
200	101 - 200kVA	\$/connection/day	5.9304	1.4257	<b>7.3561</b>	6.3843	1.4296	<b>7.8139</b>	127
300	201 - 300kVA	\$/connection/day	8.4038	1.8128	<b>10.2166</b>	9.0470	1.8178	<b>10.8648</b>	53
500	301 - 500kVA	\$/connection/day	21.0054	2.6756	<b>23.6810</b>	22.6130	2.6829	<b>25.2959</b>	22
750	501 - 750kVA	\$/connection/day	26.3470	3.8812	<b>30.2282</b>	28.3635	3.8918	<b>32.2553</b>	10
WATAD	Day volume	\$/kWh	0.05737	0.02239	<b>0.07976</b>	0.05737	0.02239	<b>0.07976</b>	
WATAN	Night volume	\$/kWh	0.00638	0.00243	<b>0.00881</b>	0.00638	0.00243	<b>0.00881</b>	
<b>LARGE COMMERCIAL / Price category code: LC (750 kVA +)</b>									
LC	Daily fixed price	\$/connection/day	2.6238	0.0000	<b>2.6238</b>	2.8246	0.0000	<b>2.8246</b>	0
LCCAP	Daily capacity price	\$/kVA/day	0.1167	0.0703	<b>0.1870</b>	0.1256	0.0705	<b>0.1961</b>	
LCDEM	Daily demand price	\$/kW/day	0.1361	0.2281	<b>0.3642</b>	0.1465	0.2287	<b>0.3752</b>	
<b>INDIVIDUALLY ASSESSED / Price category code: IND</b>									
IND									31

## NOTES:

**All Charges are GST exclusive. GST is payable in addition to the charges.**

**The price movement amounts to an average overall 1.6% increase** mainly as a result of increased operational and compliance costs, along with costs associated with capital expenditure in our assets. This increase is necessary to allow Network Waitaki to operate a safe and reliable electricity network through appropriate levels of investment. Consumers will be impacted differently based on their usage patterns as the increase has been applied to the fixed (\$/connection/day) distribution component of standard price plans and to the volume components of Residential Low Fixed Charge price plans. More information on how prices are determined is published in our pricing methodology which is available on the Network Waitaki website ([www.networkwaitaki.co.nz](http://www.networkwaitaki.co.nz)).

**Eligibility for the "Residential Low Fixed Charge" price category** requires that the premises must be the consumer's principal place of residence as defined in the Electricity Industry Act 2010.

**Volume (kWh) prices** are based on volumes metered at the Grid Exit Points supplying the network. All metered loads should be grossed up using the appropriate loss factor to arrive at the chargeable GXP volume. Different rates are applied for "day volume" (07:00 a.m. until 11:00 p.m.) and for "night volume" (11:00 p.m. until 07:00 a.m. the next morning).

**Large Commercial (LC) load group** with connections higher than 750kVA: Daily capacity prices are based on contracted capacity and daily demand prices are applied to an assessed demand level.

**Distribution and Pass-through prices** are charged in respect of each site and electricity retailers are invoiced monthly in arrears. Fixed prices accrue on a daily basis at the rate of 1/365th of the annual amount due, or 1/366th during a financial year that includes a leap day.

**Pass-through prices** consist of transmission prices, rates and regulatory levies.

Network Waitaki's **annual discount** to consumers is comprised of a fixed and variable component. The amount of the variable component is determined taking the discount formula into account and the result will be announced in March 2020. The discount formula is available on Network Waitaki's website.

Discounts will be payable in March or April 2020 based on the **number of days that the installation has been connected** within a specific load group during the preceding 12 months. The discount methodology is available on the Network Waitaki website.