

DELIVERY PRICE SCHEDULE FOR NETWORK WAITAKI

Effective from 1 April 2025

The prices in this schedule are used to charge electricity retailers for the delivery of electricity in the Waitaki region serviced by Network Waitaki. Electricity retailers determine how to allocate this cost together with energy, metering and other retail costs when setting the retail prices that appear on an end consumer’s power account.

			Effective 1 April 2024			Effective 1 April 2025			
Code	Description	Units	Distribution	Pass-through	Delivery price	Distribution	Pass-through	Delivery price	No. of Consumers
RESIDENTIAL LOW FIXED CHARGE CONNECTIONS / Price category code: RL (0 - 15 kVA)									
RLU	0 - 15kVA - Uncontrolled	\$/connection/day	0.4624	0.1376	0.6000	0.5849	0.1651	0.7500	965
RLC	0 - 15kVA - Controlled	\$/connection/day	0.4624	0.1376	0.6000	0.5849	0.1651	0.7500	4,506
RLUD	Day Volume - Uncontrolled	\$/kWh	0.12453	0.03426	0.15879	0.14391	0.03848	0.18239	
RLCD	Day Volume - Controlled	\$/kWh	0.11178	0.02207	0.13385	0.13378	0.02881	0.16259	
RLUN	Night Volume - uncontrolled	\$/kWh	0.01257	0.01231	0.02488	0.01247	0.01025	0.02272	
RLCN	Night Volume - Controlled	\$/kWh	0.01128	0.00227	0.01355	0.01247	0.00270	0.01517	
GENERAL CONNECTIONS / Price category code: GC									
15U	0 - 15kVA - Uncontrolled	\$/connection/day	2.5142	0.7721	3.2863	2.9294	0.8677	3.7971	1,945
15C	0 - 15kVA - Controlled	\$/connection/day	2.2554	0.4706	2.7260	2.7369	0.6289	3.3658	4,025
30U	16-30kVA Uncontrolled	\$/connection/day	3.9716	1.3602	5.3318	4.7075	1.5965	6.3040	465
30C	16 - 30kVA - Controlled	\$/connection/day	3.6009	0.9483	4.5492	4.4270	1.2469	5.6739	192
50U	31-50kVA Uncontrolled	\$/connection/day	6.4040	1.6507	8.0547	7.6948	1.9645	9.6593	600
50C	31-50kVA Controlled	\$/connection/day	5.9100	1.1607	7.0707	7.3380	1.5306	8.8686	150
100	51-100kVA	\$/connection/day	14.0926	2.2999	16.3925	16.7692	2.8853	19.6545	373
200	101-200kVA	\$/connection/day	28.1756	4.5697	32.7453	33.5269	5.7327	39.2596	135
300	201-300kVA	\$/connection/day	42.1968	6.9620	49.1588	50.2112	8.7340	58.9452	56
500	301-500kVA	\$/connection/day	70.7097	12.5452	83.2549	84.1395	15.7382	99.8777	27
750	501-750kVA	\$/connection/day	107.8642	18.7126	126.5768	128.3506	23.4753	151.8259	13
WATAD	Day volume	\$/kWh	0.02322	0.00584	0.02906	0.02769	0.00584	0.03353	
WATAN	Night volume	\$/kWh	0.00259	0.00064	0.00323	0.00309	0.00064	0.00373	
DGD	Distributed Generation export (Day volume)	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
DGN	Distribution Generation export (Night volume)	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
LARGE COMMERCIAL / Price category code: LC (750 kVA +)									
LC	Daily fixed price	\$/connection/day	2.6238	0.0000	2.6238	5.6160	0.0000	5.6160	1
LCCAP	Daily capacity price	\$/kVA/day	0.1675	0.1018	0.2693	0.1917	0.1030	0.2947	
LCDEM	Daily demand price	\$/kW/day	0.0751	0.0510	0.1261	0.0630	0.0153	0.0783	
INDIVIDUALLY ASSESSED / Price category code: IND									
IND	Individually Priced								12

NOTES:

1. All Charges are GST exclusive. GST is payable in addition to the charges.

2. The price movement amounts to an average overall 19.3% increase mainly as a result of increased operational and capital expenditure. This increase is necessary to allow Network Waitaki to operate efficiently and target a secure and reliable supply of electricity through appropriate levels of investment.
For more information on how prices are determined is published in our pricing methodology which is available on the Network Waitaki website (www.networkwaitaki.co.nz).

3. Eligibility for the “Residential Low Fixed Charge” price category requires that the premises must be the consumer’s principal place of residence as defined by the Electricity Industry Act 2010.

4. Volume (kWh) prices are based on volumes metered at the Grid Exit Points supplying the network. All metered loads should be grossed up using the appropriate loss factor to arrive at the chargeable GXP volume. Different rates are applied for “day volume” (07:00 a.m. until 11:00 p.m.) and for “night volume” (11:00 p.m. until 07:00 a.m. the next morning).

5. Large Commercial (LC) load group with connections higher than 750kVA: Daily capacity prices are based on contracted capacity. Daily demand prices are applied to an assessed demand level that is available on request. Capacity and demand prices accrue on a daily basis at the rate of 1/365th of the annual amount due, or 1/366th during a financial year that includes a leap day.
6. Distribution and Pass-through prices are charged in respect of each site and electricity retailers are invoiced monthly in arrears. Fixed prices accrue on a daily basis at the rate of 1/365th of the annual amount due, or 1/366th during a financial year that includes a leap day.

7. Pass-through prices consist of transmission prices, rates and regulatory levies.

8. Where an ICP is disconnected for seasonality reasons and reconnected in the same 12 month period, Network Waitaki reserves the right to charge the fixed charges that would have been due over the period of disconnection had the consumer not seasonally disconnected.

9. Network Waitaki pays an annual discount to consumers. Discounts will be payable based on the number of days the installation has been connected within a specific load group. The discount methodology is available on the Network Waitaki website.

10. Distributed Generation (DG) export prices apply to the volume of energy (kWh) exported from a connection point into Network Waitaki’s network for delivery to other network connections. The installation of small scale generation requires a meter capable of recording both imported and exported volume data

