

The prices in this schedule are used to charge electricity retailers for the delivery of electricity in the Waitaki region serviced by Network Waitaki. Electricity retailers determine how to allocate this cost together with energy, metering and other retail costs when setting the retail prices that appear on an end consumer's power account.

Code	Description	Units	Effective 1 April 2025			Effective 1 April 2026			No. of Consumers
			Distribution	Pass-through	Delivery price	Distribution	Pass-through	Delivery price	
UNMETERED									
UNM	Unmetered load	\$/connection/day	NA	NA	NA	2.5379	0.7729	3.3108	48
WATAD	Day volume	\$/kWh	NA	NA	NA	0.02953	0.00620	0.03573	
WATAN	Night volume	\$/kWh	NA	NA	NA	0.00329	0.00068	0.00397	
RESIDENTIAL LOW FIXED CHARGE CONNECTIONS									
RLU	0 - 15kVA - Uncontrolled	\$/connection/day	0.5849	0.1651	0.7500	0.7074	0.1926	0.9000	1,027
RLC	0 - 15kVA - Controlled	\$/connection/day	0.5849	0.1651	0.7500	0.7074	0.1926	0.9000	4,431
RLUD	Day Volume - Uncontrolled	\$/kWh	0.14391	0.03848	0.18239	0.14562	0.04017	0.18579	
RLCD	Day Volume - Controlled	\$/kWh	0.13378	0.02881	0.16259	0.13913	0.03342	0.17255	
RLUN	Night Volume - Uncontrolled	\$/kWh	0.01247	0.01025	0.02272	0.01262	0.01070	0.02332	
RLCN	Night Volume - Controlled	\$/kWh	0.01247	0.00270	0.01517	0.01296	0.00313	0.01609	
GENERAL CONNECTIONS									
15U	0-15kVA Uncontrolled	\$/connection/day	2.9294	0.8677	3.7971	3.0455	0.9275	3.9730	1,967
15C	0-15kVA Controlled	\$/connection/day	2.7369	0.6289	3.3658	2.9223	0.7441	3.6664	4,158
30U	16-30kVA Uncontrolled	\$/connection/day	4.7075	1.5965	6.3040	4.9125	1.7423	6.6548	464
30C	16-30kVA Controlled	\$/connection/day	4.4270	1.2469	5.6739	4.7268	1.4544	6.1812	181
50U	31-50kVA Uncontrolled	\$/connection/day	7.6948	1.9645	9.6593	8.0493	2.1580	10.2073	592
50C	31-50kVA Controlled	\$/connection/day	7.3380	1.5306	8.8686	7.8350	1.7853	9.6203	143
100	51-100kVA	\$/connection/day	16.7692	2.8853	19.6545	17.9050	3.3465	21.2515	376
200	101-200kVA	\$/connection/day	33.5269	5.7327	39.2596	35.7977	6.6492	42.4469	143
300	201-300kVA	\$/connection/day	50.2112	8.7340	58.9452	53.6120	10.1303	63.7423	61
500	301-500kVA	\$/connection/day	84.1395	15.7382	99.8777	89.8383	18.2542	108.0925	27
750	501-750kVA	\$/connection/day	128.3506	23.4753	151.8259	137.0438	27.2282	164.2720	13
WATAD	Day volume	\$/kWh	0.02769	0.00584	0.03353	0.02953	0.00620	0.03573	
WATAN	Night volume	\$/kWh	0.00309	0.00064	0.00373	0.00329	0.00068	0.00397	
DISTRIBUTED GENERATION - NEGATIVE CHARGE									
DGPK	Day volume (generation) ≤ 50 kVA	\$/kWh	NA	NA	NA	0.00000	0.00000	0.00000	304
DGPKNC	Day volume (generation) > 50 kVA	\$/kWh	NA	NA	NA	0.00000	0.00000	0.00000	14
DGOPK	Night volume (generation) - all DG	\$/kWh	NA	NA	NA	0.00000	0.00000	0.00000	0
DISTRIBUTED GENERATION INCREMENTAL COST CHARGE									
DGD	Day volume (generation) - all connections	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0
DGN	Night volume (generation) - all connections	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0
LARGE COMMERCIAL (750 kVA +)									
LC	Daily fixed price	\$/connection/day	5.6160	0.0000	5.6160	5.9964	0.0000	5.9964	1
LCCAP	Daily capacity price	\$/kVA/day	0.1917	0.1030	0.2947	0.2045	0.1195	0.3240	
LCDEM	Daily demand price	\$/kW/day	0.06300	0.01530	0.07830	0.06721	0.01530	0.08251	
INDIVIDUALLY ASSESSED									
IND	Individually Priced								21

Note: All prices are exclusive of GST.

NOTES:

1. **GST** - All Charges are GST exclusive. GST is payable in addition to the charges.

2. **Price Movement** - The price movement amounts to an average overall 7% increase. This increase supports Network Waitaki's objective to operate efficiently while maintaining a secure and reliable supply of electricity through appropriate levels of investment.

Further detail on how prices are determined is available in Network Waitaki's *Pricing Methodology*, published on our website (www.networkwaitaki.co.nz).

3. **Residential Low Fixed Charge Eligibility** - Eligibility for the *Residential Low Fixed Charge* price category requires that the premises must be the consumer's principal place of residence as defined by the *Electricity Industry Act 2010*.

4. **Volume-based prices and loss factors** - Volume-based (\$/kWh) prices are calculated on energy volumes metered at the Grid Exit Points supplying the network. All metered loads must be grossed-up using the applicable loss factor to determine the chargeable GXP volume. Different rates apply for *day volume* (07:00 a.m. – 11:00 p.m.) and *night volume* (11:00 p.m. – 07:00 a.m. the following day)

5. **Large Commercial Load Group** - For *Large Commercial (LC)* connections exceeding 750 kVA: Daily capacity prices are based on contracted capacity. Daily demand prices are applied to an assessed demand level available on request. Capacity and demand prices accrue daily at a rate of 1/365th (1/366th in a leap year) of the annual amount due.

6. **Distribution and Pass-through Fixed Prices** - Distribution and Pass-through prices are charged in respect of each ICP and electricity retailers are invoiced monthly in arrears. Fixed prices accrue daily at a rate of 1/365th (1/366th in a leap year) of the annual amount due.

7. **Pass-through Prices** - Pass-through prices consist of transmission prices, rates and regulatory levies.

8. **Disconnection and Reconnection** - Where an ICP is disconnected for seasonal or intermittent use and reconnected within the same 12-month period, Network Waitaki will charge the fixed charges that would have applied had the ICP remained connected over that period. Disconnection for the purpose of avoiding fixed charges is not supported and may incur additional administration or reconnection fees.

9. **Annual Discount** - Network Waitaki pays an annual discount to consumers. Discounts will be payable based on the number of days the installation was connected within a particular load group. The discount methodology is available on the Network Waitaki website.

10. **Distributed Generation - Negative Charge** - Provides a credit for generation injected into the network during defined day or night periods. The price may be negative or zero, reflecting the estimated long-run marginal cost (LRMC) benefit to the network.

a. DGPK – applies to connections ≤ 50 kVA, for volumes injected during *day* periods and where the maximum deliverable generation capacity is ≤ 45kW .

b. DGPKNC – applies to connections > 50 kVA for volumes injected during *day* periods.

c. DGOPK applies to all volumes injected during *night* periods.

11. **Distributed Generation Incremental Cost Charge** - Applies to the volume of energy (kWh) injected from a connection point into Network Waitaki's network for delivery to other network connections. The charge is applied only when incremental network costs (e.g. voltage monitoring, control equipment, or local reinforcement) are incurred. These charges are currently 0 c/kWh.

Installation of small-scale generation requires a meter capable of recording both imported and exported energy.