

DELIVERY PRICE SCHEDULE FOR NETWORK WAITAKI

EFFECTIVE FROM 1 APRIL 2022

The prices in this schedule are used to charge electricity retailers for the delivery of electricity in the Waitaki region serviced by Network Waitaki. Electricity retailers determine how to allocate this cost together with energy, metering and other retail costs when setting the retail prices that appear in an end consumer's power account.

Code	Description	Units	Effective 1 April 2021			Effective 1 April 2022			No. of Consumers
			Distribution	Pass-through	Delivery Price	Distribution	Pass-through	Delivery Price	
RESIDENTIAL LOW FIXED CHARGE / Price category code: RL (0 - 15 kVA)									
RLU	Daily Price - Uncontrolled	\$/connection/day	0.0952	0.0548	0.1500	0.2174	0.0826	0.3000	831
RLC	Daily Price - Controlled	\$/connection/day	0.0952	0.0548	0.1500	0.2174	0.0826	0.3000	4,452
RLUD	Day Volume - Uncontrolled	\$/kWh	0.09333	0.0391	0.13240	0.09800	0.03913	0.13713	
RLCD	Day Volume - Controlled	\$/kWh	0.09333	0.0257	0.11901	0.09753	0.02524	0.12277	
RLUN	Night Volume - Uncontrolled	\$/kWh	0.00942	0.0140	0.02345	0.00989	0.01405	0.02394	
RLCN	Night Volume - Controlled	\$/kWh	0.00942	0.0027	0.01207	0.00984	0.00260	0.01244	
GENERAL CONNECTIONS / Price category code: GC									
15U	0 - 15kVA - Uncontrolled	\$/connection/day	1.1743	0.3263	1.5006	1.6380	0.4830	2.1210	1,757
15C	0 - 15kVA - Controlled	\$/connection/day	1.0132	0.1515	1.1647	1.4704	0.2944	1.7648	4,101
30U	16 - 30kVA - Uncontrolled	\$/connection/day	1.5932	0.6243	2.2175	2.5142	0.8429	3.3571	460
30C	16 - 30kVA - Controlled	\$/connection/day	1.3660	0.4498	1.8157	2.2327	0.5876	2.8203	196
50U	31 - 50kVA - Uncontrolled	\$/connection/day	2.6840	0.8117	3.4957	3.9707	1.0071	4.9778	627
50C	31 - 50kVA - Controlled	\$/connection/day	2.4770	0.5420	3.0190	3.6644	0.7081	4.3725	157
100	51 - 100kVA	\$/connection/day	5.0266	1.0743	6.1009	7.7907	1.3799	9.1706	363
200	101 - 200kVA	\$/connection/day	10.0224	2.1346	12.1570	15.5761	2.7418	18.3179	129
300	201 - 300kVA	\$/connection/day	15.0167	3.2520	18.2687	23.3273	4.1772	27.5045	53
500	301 - 500kVA	\$/connection/day	27.0678	6.1756	33.2433	39.0899	7.5271	46.6170	25
750	501 - 750kVA	\$/connection/day	41.7388	9.2116	50.9504	59.6297	11.2275	70.8572	12
WATAD	Day volume	\$/kWh	0.04762	0.02118	0.06880	0.03572	0.01461	0.05033	
WATAN	Night volume	\$/kWh	0.00530	0.00230	0.00760	0.00398	0.00159	0.00557	
LARGE COMMERCIAL / Price category code: LC (750 kVA +)									
LC	Daily fixed price	\$/connection/day	1.8417	0.0000	1.8417	2.6310	0.0000	2.6310	0
LCCAP	Daily capacity price	\$/kVA/day	0.0755	0.0641	0.1396	0.0861	0.0641	0.1502	
LCDEM	Daily demand price	\$/kW/day	0.1242	0.2219	0.3461	0.1347	0.2219	0.3566	
INDIVIDUALLY ASSESSED / Price category code: IND									
IND									31

Note: All prices are exclusive of GST.

NOTES:

All Charges are GST exclusive. GST is payable in addition to the charges.

The price movement amounts to an average overall 5.7% increase mainly as a result of increased operational costs. This increase is necessary to allow Network Waitaki to operate safely and reliably and ensure a secure and reliable supply of electricity through appropriate levels of investment. Consumers will be impacted differently based on their usage patterns as the increase has been predominantly applied to the fixed (\$/connection) distribution component of price plans with a decrease in the volume components of the General Connection category. More information on how prices are determined is published in our pricing methodology which is available on the Network Waitaki website (www.networkwaitaki.co.nz).

Eligibility for the "Residential Low Fixed Charge" price category requires that the premises must be the consumer's principal place of residence as defined in the Electricity Industry Act 2010.

Volume (kWh) prices are based on volumes metered at the Grid Exit Points supplying the network. All metered loads should be grossed up using the appropriate loss factor to arrive at the chargeable GXP volume.

Different rates are applied for "day volume" (07:00 a.m. until 11:00 p.m.) and for "night volume" (11:00 p.m. until 07:00 a.m. the next morning).

Large Commercial (LC) load group with connections higher than 750kVA: **Daily capacity prices** are based on contracted capacity and **daily demand prices** are applied to an assessed demand level.

Distribution and Pass-through prices are charged in respect of each site and electricity retailers are invoiced monthly in arrears. Fixed prices accrue on a daily basis at the rate of 1/365th of the annual amount due, or 1/366th during a financial year that includes a leap day.

Pass-through prices consist of transmission prices, rates and regulatory levies.

Where an ICP is **disconnected for seasonality** reasons and reconnected in the same 12 month period, Network Waitaki reserves the right to charge the fixed charges that would have been due over the period of disconnection had the consumer not seasonally disconnected.

Network Waitaki pays an **annual discount** to consumers. Discounts will be payable based on the **number of days the installation has been connected** within a specific load group. The discount methodology is available on the Network Waitaki website.