

DELIVERY PRICE SCHEDULE FOR NETWORK WAITAKI

Effective from 1 April 2023

The prices in this schedule are used to charge electricity retailers for the delivery of electricity in the Waitaki region serviced by Network Waitaki. Electricity retailers determine how to allocate this cost together with energy, metering and other retail costs when setting the retail prices that appear on an end consumer's power account.

Code	Description	Units	Effective 1 April 2022			Effective 1 April 2023			No. of Consumers
			Distribution	Pass-through	Delivery price	Distribution	Pass-through	Delivery price	
RESIDENTIAL LOW FIXED CHARGE CONNECTIONS / Price category code: RL (0 - 15 kVA)									
RLU	0 - 15kVA - Uncontrolled	\$/connection/day	0.2174	0.0826	0.3000	0.3399	0.1101	0.4500	876
RLC	0 - 15kVA - Controlled	\$/connection/day	0.2174	0.0826	0.3000	0.3399	0.1101	0.4500	4,422
RLUD	Daily Volume - Uncontrolled	\$/kWh	0.09800	0.03913	0.13713	0.10899	0.03352	0.14251	
RLCD	Daily Volume - Controlled	\$/kWh	0.09753	0.02524	0.12277	0.09912	0.02159	0.12071	
RLUN	Night Volume - Uncontrolled	\$/kWh	0.00989	0.01405	0.02394	0.01100	0.01204	0.02304	
RLCN	Night Volume - Controlled	\$/kWh	0.00984	0.00260	0.01244	0.01000	0.00222	0.01222	
GENERAL CONNECTIONS / Price category code: GC									
15U	0 - 15kVA - Uncontrolled	\$/connection/day	1.6380	0.4830	2.1210	2.0766	0.7204	2.7970	1,912
15C	0 - 15kVA - Controlled	\$/connection/day	1.4704	0.2944	1.7648	1.8628	0.4391	2.3019	4,120
30U	16 - 30kVA - Uncontrolled	\$/connection/day	2.5142	0.8429	3.3571	3.2803	1.2692	4.5495	478
30C	16 - 30 kVA - Controlled	\$/connection/day	2.2327	0.5876	2.8203	2.9741	0.8848	3.8589	191
50U	31 - 50 kVA - Uncontrolled	\$/connection/day	3.9707	1.0071	4.9778	5.2893	1.5403	6.8296	598
50C	31 - 50 kVA - Controlled	\$/connection/day	3.6644	0.7081	4.3725	4.8813	1.0830	5.9643	151
100	51 - 100kVA	\$/connection/day	7.7907	1.3799	9.1706	11.6397	2.1460	13.7857	359
200	101 - 200kVA	\$/connection/day	15.5761	2.7418	18.3179	23.2714	4.2639	27.5353	139
300	201 - 300kVA	\$/connection/day	23.3273	4.1772	27.5045	34.8521	6.4962	41.3483	54
500	301 - 500kVA	\$/connection/day	39.0899	7.5271	46.6170	58.4021	11.7058	70.1079	27
750	501 - 750kVA	\$/connection/day	59.6297	11.2275	70.8572	89.0895	17.4605	106.5500	13
WATAD	Daily Volume	\$/kWh	0.03572	0.01461	0.05033	0.02322	0.00584	0.02906	
WATAN	Night Volume	\$/kWh	0.00398	0.00159	0.00557	0.00259	0.00064	0.00323	
LARGE COMMERCIAL / Price category code: LC (750 kVA +)									
LC	Daily Fixed	\$/connection/day	2.631000	0.0000	2.631	2.6238	0.0000	2.6238	1
LCCAP	Daily Capacity	\$/kVA/day	0.086100	0.0641	0.1502	0.1257	0.0997	0.2254	
LCDEM	Daily Demand	\$/kW/day	0.134700	0.2219	0.3566	0.0820	0.1129	0.1949	
INDIVIDUALLY ASSESSED / Price category code: IND									
IND									31

Note: All prices are exclusive of GST.

NOTES:

All Charges are GST exclusive. GST is payable in addition to the charges.

The price movement amounts to an average overall 9.8% increase mainly as a result of increased operational and capital expenditure. This increase is necessary to allow Network Waitaki to operate efficiently and target a secure and reliable supply of electricity through appropriate levels of investment. Consumers will be impacted differently based on their usage patterns as the adjustment has been applied mostly as an increase to the fixed (\$/connection) component and a reduction to the volume component (\$/kWh). More information on how prices are determined is published in our pricing methodology which is available on the Network Waitaki website (www.networkwaitaki.co.nz).

Eligibility for the "Residential Low Fixed Charge" price category requires that the premises must be the consumer's principal place of residence as defined by the Electricity Industry Act 2010.

Volume (kWh) prices are based on volumes metered at the Grid Exit Points supplying the network. All metered loads should be grossed up using the appropriate loss factor to arrive at the chargeable GXP volume.

Different rates are applied for "day volume" (07:00 a.m. until

11:00 p.m.) and for "night volume" (11:00 p.m. until 07:00 a.m. the next morning).

Large Commercial (LC) load group with connections higher than 750kVA: Daily capacity prices are based on contracted capacity. Daily demand prices are applied to an assessed demand level that is available on request. Capacity and demand prices accrue on a daily basis at the rate of 1/365th of the annual amount due, or 1/366th during a financial year that includes a leap day.

Distribution and Pass-through prices are charged in respect of each site and electricity retailers are invoiced monthly in arrears. Fixed prices accrue on a daily basis at the rate of 1/365th of the annual amount due, or 1/366th during a financial year that includes a leap day.

Pass-through prices consist of transmission prices, rates and regulatory levies.

Where an ICP is disconnected for seasonality reasons and reconnected in the same 12 month period, Network Waitaki reserves the right to charge the fixed charges that would have been due over the period of disconnection had the consumer not seasonally disconnected.

Network Waitaki pays an **annual discount** to consumers. Discounts will be payable based on the **number of days the installation has been connected** within a specific load group. The discount methodology is available on the Network Waitaki website.

